





Government of Tonga / PCREEE / ISA / INES PFE



Online training « specificity of solar micro grids in island areas - November 2021







SESSION 6: Don't overlook the importance of maintenance ! (Olivier VERDEIL)

- Maintenance objectives
- Preventive maintenance
- Corrective maintenance
- Common defects in solar microgrid
- Focus on PV modules, inverters and batteries pathologies
- Maintenance in the light of natural disasters
- Case-study : Tuvalu storage system







Maintenance objectives

- ✓ Ensure **service continuity** (limit production cuts and economic losses)
- ✓ Ensure **safe operation** (for material and people)
- ✓ Carry out actions to optimize operation, to the expected level
- ✓ Anticipate material failures (information system, maintenance policy, indicators, etc.)
- ✓ Manage major maintenance and renewal on a fixed date
- ✓ **Establish procedures and methods** for carrying out maintenance
- ✓ **Carry out interventions** (preventive, corrective)
- ✓ Manage spare parts

Maintenance actors

- ✓ Operator
- ✓ Specialized maintenance technician
- ✓ Equipment manufacturers







Preventive maintenance (observations and recommendations should be documented in a written report)

VISUAL INSPECTIONS (80% of maintenance work):

- ⇒ Checking the general good appearance of the supporting structure (no displaced or deformed parts, no traces of corrosion, ...)
- \Rightarrow Checking the general appearance of the PV modules

(well fixed and connected, frame in good condition, state of cleanliness, glass not broken, cells not showing pathologies, good condition junction box / cables / connectors / busbar, ...)

\Rightarrow Check of the good general appearance of the inverters / regulators / monitoring

(well fixed and connected, LED and display not indicating abnormal status, nothing prevents the good ventilation of these devices, ...)

 \Rightarrow Check of the good general appearance of the batteries

(well fixed and connected, good appearance of the hermetic retention tank, casing of each battery not cracked, good electrolyte level, no presence of corrosion and sulphation, good ventilation of the batteries room, ...)

 \Rightarrow Control of the good general appearance of the AC & DC electrical boxes, cable tray (well fixed and connected, no trace of heating, no presence of foreign object, ...)







Preventive maintenance (observations and recommendations should be documented in a written report)

VISUAL INSPECTIONS (80% of maintenance work):

- => Checking the presence of all regulatory signage labels (on cable trays, cables, AC & DC boxes, electrical devices, etc.)
- ⇒ Checking the presence of all technical documentation (topographic plan, layout diagram, single-line diagram, wiring plan for PV chains, technical data sheets for the various electrical devices, etc.)



⇒ Spare parts inventory available on site (inverters, Modules, Cables, connectors, fuses, surge arresters, diodes, ...)









Preventive maintenance (observations and recommendations should be documented in a written report)

STABILITY & FUNCTIONAL CHECKS:

- ⇒ Checks of physical stability and resistance to pullout force (of the supporting structure, modules, electrical equipment, electrical boxes, cables, ...)
- ⇒ Checks of the correct mechanical operation of electrical protection devices (emergency stop, circuit breaker, disconnector switches, fuse holder, surge arrester,...)

MEASUREMENTS CHECKS:

- \Rightarrow Earth resistance measurement (less than 100 Ohm)
- \Rightarrow Measurements open circuit voltages of each PV strings,
- \Rightarrow Measurements operating current of each PV strings
- \Rightarrow Measurements open circuit voltages voltage of the battery park
- \Rightarrow Measurements open circuit voltages of each battery
- \Rightarrow Measurements charge and discharge current of the battery park
- ⇒ Measurements acid density of each battery (if liquid electrolyte)
- ⇒ Measurement with a thermal camera of the temperature of all sensitive electrical areas (PV modules, junction box, connectors, cables, AC & DC boxes, safety devices, etc.)









Preventive maintenance (observations and recommendations should be documented in a written report)

PV MAINTENANCE SPECIFIC MEASURING INSTRUMENT:









Preventive maintenance (observations and recommendations should be documented in a written report)

PV MAINTENANCE SPECIFIC CLEANING INSTRUMENT:













Corrective maintenance

IDENTIFICATION AND RESOLUTION OF A PROBLEM (methodology)

- \Rightarrow Without monitoring system
 - Advantages: "traditional" maintenance methods
 - Disadvantages: no measurement instrumentation, no measurement history allowing a diagnosis, risk of significant on-site intervention time

\Rightarrow => Without monitoring system

- Advantages: Alarm raising according to system, speed of problem detection if external probes (irradiation + module temperature) and possibility of establishing a first diagnosis
- > **Disadvantages:** it is often complex to interpret the data if you want to diagnose the fault













Corrective maintenance

IDENTIFICATION AND RESOLUTION OF A PROBLEM (methodology)

Operations to be carried out:

- \Rightarrow Information gathering
- \Rightarrow Monitoring Failure search
- \Rightarrow Inverter meter
- \Rightarrow Indicator (visualization, noise, odor)
- \Rightarrow External service providers (roofer, electrician)
- \Rightarrow Analyse
- \Rightarrow History Weather occurrences,
- \Rightarrow special conditions Comparisons
- \Rightarrow Identification of fault zone AC or DC
- \Rightarrow Failure resolution

⇒ If resolution is not possible immediately: secure the installation (disconnection of the affected areas with an electrical lockout padlock)

Intervention frequency: As soon as necessary!



08:00

09:00

10:00

11:00

12:00

temps (Fuseau horaire de l'installation)

13:00



14:00

15:00

16:00

17:00

18:00









Common defects in solar microgrid (somes examples)

- \Rightarrow PV modules never cleaned
- \Rightarrow Presence of shading on the PV array
- \Rightarrow Installation team not sufficiently trained in the various safety recommendations
- \Rightarrow Poor quality of equipment
- \Rightarrow Wrong sizing of cable sessions
- \Rightarrow Matching connectors that are not identical
- \Rightarrow Poor crimping quality of PV connectors (with multigrip pliers)
- \Rightarrow Overvaluation of solar production
- ⇒ Underestimation of customer consumption
- \Rightarrow Lack of campaign to tighten electrical terminal blocks
- \Rightarrow Premature aging of equipment
- \Rightarrow Electric arc formation, see fire start
- \Rightarrow Poor ventilation of the battery room
- \Rightarrow Lack of monitoring and maintenance of the installation

III Very large induction loopIII













Common defects in solar microgrid

DEFECT STATISTICS:



→ « Human causes » : 34 + 30 = 64 % !

(Study carried out on 21 different On Grid Systems, over 10 years)







Common defects in solar microgrid

LOCATION OF SENSITIVE POINTS OF A PV INSTALLATION:









Focus on PV modules pathologies

Power (%)









Focus on PV modules pathologies

LID – Light Induced Degradation

This degradation of cells by sunlight is highly dependent on the quality of the wafer manufactured (specily with Boron doped P substrate cells). Modules experience power loss rates of approximately 3% within the first year of usage. Thereafter, a phenomenon known as "power stabilization" is said to occur, which refers to lower levels of power loss in subsequent years of usage at rates typically around 0.8%.

PID – Potential Induced Degradation

This second form of **degradation caused by high voltages** (>1000 V) and above together with **high temperatures** and **humidity**. Furthermore, the accumulation of dirt and the degradation of glass can **catalyse the process** owing to the **release of sodium ions**. Modules that have experienced such degradation generally contain some black cells that are non-functional and found near the frame. This occurs due to a large flow of electrons through such cells, due to the differential in voltage across the pane.









Focus on PV modules pathologies









Focus on PV modules pathologies

Appearance of "SNAIL TRAILS " (big jerks during transport or installer who stepped on it)



Appearance of HOT SPOT





CRUMBLING & DELAMINATION & SLIT ON BACKSHEET

(Poor UV resistance and poor quality of the encapsulant)











Focus on PV modules pathologies

LIGHTNING STRIKE

(Normally modules resist lightning better than invertes)



VANDALISM & PREDATOR

(Human stupidity & animal gluttony)







(Current and power losses)









Focus on inverters pathologies

SIGNIFICANT DECREASE IN PERFORMANCE

(premature aging of the DC / AC converter board)



POOR VENTILATION

(Inopportune deposit of objects, lack of cleaning of the ventilation grilles)





UNMAINTENAINED INVERTER







Focus on inverters pathologies

POOR QUALITY OF ELECTRICAL CONTACTS AT INVERTER ENTRY (Fragility of the connectors embedded in the inverter, poor implementation of the connectors)











INSULATION FAILURE = ENDANGERING WORKERS !!!

insulation fault can come from a stripped PV cable, a more waterproof or damaged connectors,

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Focus on inverters pathologies

SENSITIVITY OF ELECTRONIC BOARDS TO LIGHTNING

(Despite lightning protection, the inverters remain sensitive to overvoltage)



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18:00







Focus on batteries pathologies

CAUSE

- Charge without "bubbling" (only for batteries with liquid electrolyte) (equalization program)
- Excessive discharge

Excessive overload

≻ Cycling at high depths of discharge

CONCEQUENCES

Stratification

• "HARD" sulfation

Corrosions of negative plates

• Softening of the positive material and decohesion of the plate













Focus on batteries pathologies









Maintenance in the light of natural disasters

VOLCANIC ERUPTION CAUSING VERY STRONG SOILING OF PV MODULES



Eruption of the "Cumbre Vieja" volcano (Palma - Canary Islands) – Since September 2021 (Source: PV-Magazine France)

For more than 3 months now, the **eruption of the volcano** has resulted in the **production of a lot of ash**. Of course, **this ash is regularly deposited on the PV modules** and **clogs the ventilation grids of the inverters**.

Reinforced maintenance is therefore essential !







Maintenance in the light of natural disasters

THE PASSAGE OF THE HURRICANE CAUSES SIGNIFICANT DAMAGE TO PV PLANTS:



Damage to St Thomas PV plant after Hurricane IRMA (VIRGIN ISLANDS - Caribbean Sea - US – SEPT 2017) (Source: "Solar under storm" – Rocky Mountain Institute)



Damage to Illumina PV plant (24MWp) after Hurricane MARIA (PUERTO RICO in 2018) (Source: Maria Gallucci/IEEE Spectrum)

Such a disaster takes a lot of courage to collect all this destroyed material. This requires having to answer the following questions:

- => Was this disaster predictable? If so, have all the mechanical reinforcement measures been taken?
- => Will all this material be able to be recycled?
- => Are these solar parks covered by good insurance contracts?







PV MODULE RECYCLING



Today we know how to recycle a PV Modul up to 95% !

- $\checkmark~95\%$ to 100% of glass is recyclable
- ✓ 100% of electrical conductors are recyclable (copper, silver, aluminum)
- ✓ 100% of the aluminum frame of the PV module is recyclable
- ✓ 75% of PV cells are recyclable (4 life-cycle possible) !!!
- Plastic materials (EVA, Backsheet, insulation of cables and connectors) will be transformed into granules or will be used to produce energy











Case-study : Tuvalu storage system Please, tell me about it!

	Table 4-1 Existing Key Power Systems					
Although a the second state	Atoli	Existing Power Systems	Age	Existing distribution network	Net generation (KWh)	Fuel Consumed (1000 I)
	Funafuti	3 600kW Generator Sets	Dec 2006	11KV and 230/400V AC networks	4,997,500	1,423
	Nanumea	3 generator sets	Dec 1999	230/400V AC Network	110,280	45
	Nanumaga*	3 generator sets	Dec 1999	230/400V AC Network	115,000	45
	Niutao*	3 generator sets	Jan 2000	230/400V AC Network	110,000	49
5 T	Nur	3 generator sets	Nov 1999	230/400V AC Network	120,000	47
Enetise Tutumau 2012-2020	Valtupu	3 generator sets	Nov 1999	11KV and 230/400V AC networks	293,876	81
	Nukufetau*	3 generator sets	Nov 1999	230/400V AC Network	120,000	42
Master Plan for Renewable Electricity	Nukulaelae*	3 generator sets	Oct 1999	230/400V AC Network	70,000	31
and Energy Efficiency in Tuvalu	Nlulakita			No Island network		
	Diesel Total				5,936,657	1,763
	Valtupu	46 kWp hybrid PV/battery/diesel	2009	230/400 VAC	69,800	÷
	Funafuti	40kWp PV array	2008	230 / 400 VAC	60,400	÷
	Funafuti	42kWp PV array	2012	230 / 400 VAC		
	Funafuti	66kWp PV array associated with desailnation plant	Under construction	Note. This plant is not yet installed		
	Funafuti	9 kWp PV array	2012	Standalone		
TUVALU ELECTRICITY CORPORATION	PV Total				130,200	





TEC staff installing a non-metallic, low maintenance and cyclone proof demonstration solar roof







Source: https://www.tectuvalu.tv/wp-content/uploads/2021/09/Tuvalu_C3.pdf

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Source: Tuyalu Electricity Corporati



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THANK YOU FOR YOUR ATTENTION

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